



CERTIFICATE

Applicant: **Upower Electric Co, Ltd**
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Hi-tech Park, No.62 Yinhe Road, He'ao Community, Yu-
anshan Street, Longgang District, Shenzhen, Guangdong
China

Product: **Hybrid Inverter with integrated automatic disconnection de-
vice between a generator and the public low-voltage grid**

Model: **UHC-4KT, UHC-5KT, UHC-6KT, UHC-8KT, UHC-10KT, UHC-
12KT, UHC-10KT-40, UHC-12KT-40, UHC-15KT, UHC-20KT**

Intended use:

Hybrid inverter in accordance with EN 50549-1 with three-phase parallel coupling to the distribution network. The automatic disconnection device is an integral part of the aforementioned inverter.

Applied standards and guidelines:

SOP-9-1_15 GCC Certification Program, 09/21

Based on:

EN 50549-1:2019

Requirements for generating plants to be connected in parallel with distribution networks Part 1:
Connection to a LV distribution network - Generating plants up to and including Type B

The generating plant(s) are also considered to be compliant with the relevant Articles of Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators (NC RfG), provided, that all settings as provided by the DSO and the responsible party are complied with.

The safety concept of an aforementioned representative products corresponds at the time of issue of this certificate to the valid safety specifications for the specified use in accordance with regulations.

The models are certified for power plant type A. The Power response to over frequency according to figure 10 is not implemented

Report No: **220422BW002-EG-EU-001-R1**
Test report from Guangdong HuaChuang
Technology Service Co., Ltd., A2LA ac-
credited Cert #5200.02

Certificate No: 22-375-00

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Raphael Rader
Certification Engineer





Default interface protection settings:

| Parameter | Trip value [U _n or Hz] | | Trip time [s] | |
|---|-----------------------------------|----------|--------------------|---------------------------------|
| | Setting | Measured | Time delay Setting | Measured operate + opening time |
| | L-N | L-N | L-N | L-N |
| Overvoltage threshold stage 2 [59>>] | 264,5 | 263,5 | 0,2 | 0,178 |
| Overvoltage threshold stage 1 [59>] | 253,0 | 252,6 | 3,0 | 2,849 |
| Overvoltage 10 min mean protection* | 1,10 | 253 | 0,0 | 453 |
| Undervoltage threshold stage 1 [27<] | 195,5V | 194,6 | 1,5 | 1,343 |
| Undervoltage threshold stage 2 [27<<] | - | - | - | - |
| Overfrequency threshold stage 2 [81>>] | - | - | - | - |
| Overfrequency threshold stage 1 [81>] | 51,00 | 51,99 | 0,5 | 0,438 |
| Underfrequency threshold stage 1 [81<] | 47,50 | 47,49 | 0,5 | 0,441 |
| Underfrequency threshold stage 2 [81<<] | - | - | - | - |

Note: *tripping time for the voltage step from 1,00 U_n to 1,12 U_n

The products fulfill the following requirements according to EN 50549-1:2019:

| Requirements:EN 50549-1:2019 | Assessment / Remark |
|--|---------------------|
| 4.4 Normal operating range | Pass |
| 4.5 Immunity to disturbances | Pass |
| 4.6 Active response to frequency deviation | Pass* |
| 4.7 Power response to voltage variations and voltage changes | Pass |
| 4.8 EMC and power quality | Pass |
| 4.9 Interface protection | Pass |
| 4.10 Connection and starting to generate electrical power | Pass |
| 4.11 Ceasing and reduction of active power on set point | Pass |
| 4.12 Remote information exchange | Pass |
| 4.13 Requirements regarding single fault tolerance of interface protection system and interface switch | Pass |
| * The Power response to over frequency according to figure 10 is not implemented | |